

SEVENTEENTH CONGRESS OF THE)
REPUBLIC OF THE PHILIPPINES)
First Regular Session)



Senate
Office of the Secretary

17 MAY -9 P 6:09

SENATE

RECEIVED BY:

Senate Bill No. 1439

(In substitution of Senate Bill No. 1286)

Prepared and submitted by the Committee on Energy
with Senator Gatchalian as author thereof

AN ACT
ESTABLISHING THE ENERGY VIRTUAL ONE STOP SHOP
FOR THE PURPOSE OF STREAMLINING THE PERMITTING PROCESS
OF ENERGY GENERATION PROJECTS

*Be it enacted by the Senate and the House of Representatives of the
Philippines in Congress assembled:*

CHAPTER I
GENERAL PROVISIONS

1 **SECTION 1. Title.** – This Act shall be known as the “Energy Virtual One Stop
2 Shop Act of 2017”.

3
4 **SECTION 2. Declaration of Policy.**– It is hereby declared the policy of the
5 State to:

- 6 a) Ensure the quality, reliability, security, and affordability of energy by
7 undertaking measures to guarantee that supply meets demand in a
8 timely manner;
- 9 b) Recognize the indispensable role of the private sector in energy
10 generation by attracting new energy generation projects through an
11 improved ease of doing business index, and reducing the high
12 transaction costs associated with copious requisites for developers;
- 13 c) Ensure transparency and accountability in the process for approving
14 energy generation projects; and

1 d) Deliver efficient and effective service to the public by:

- 2 1. Eliminating duplication, redundancy, and overlapping
- 3 mandates in documentary submissions and processes by
- 4 supplying an online platform for government agencies to
- 5 coordinate and share information; and
- 6 2. Providing a paperless application and processing system which
- 7 serves as a single gateway for energy generation developers to
- 8 access all information necessary to apply for a new generation
- 9 project, submit all requirements, and monitor the approval of
- 10 such.

11
12 **SECTION 3. Scope.** – This Act shall apply to all new energy generation projects
13 throughout the country and all departments, agencies, local government units
14 (LGUs), government-owned and controlled corporations (GOCCs), and other
15 entities involved in the permitting process of energy generation projects.

16
17 **SECTION 4. Definition of Terms.** – As used in this Act, the following words or
18 terms shall have the following meaning, unless provided otherwise:

- 19 a) Bidding Documents – refer to documents issued by the
- 20 Procuring Entity as the basis for bids, furnishing all information
- 21 necessary for a prospective bidder to prepare a bid for the
- 22 goods, infrastructure projects, and consulting services to be
- 23 provided;
- 24
- 25 b) Energy Virtual One Stop Shop – refers to an online system that
- 26 allows the single submission and synchronous processing of all
- 27 required data and information, and provides a single decision-
- 28 making portal for the approval of new energy generation
- 29 projects;
- 30
- 31 c) Government Agency – refers to the agency of the government as
- 32 defined in Executive Order No. 292 otherwise known as the
- 33 “Administrative Code of 1987”;
- 34

- 1 d) Joint Congressional Power Commission (JCPC) – refers to the
2 Commission created under Republic Act No. 9136, otherwise
3 known as the Electric Power Industry Reform Act of 2001;
4
- 5 e) Permitting Process – refers to the comprehensive procedure
6 undertaken in order to put up an energy generation project
7 which includes but is not limited to the following phases:
8 business registration, acquisition of an operating contract or
9 service contract, pre-development, and construction of a power
10 plant up to and including the date of commercial operations
11 thereof, as well as all the required documentary requirements,
12 taxes, and fees from all government agencies involved in such
13 procedure: *Provided*, That the procedure excludes the
14 operational phase of the project.
15
- 16 f) Procuring Entity – refers to any branch, department, office,
17 agency, or instrumentality of the government, including state
18 universities and colleges, government-owned and/or -controlled
19 corporations, government financial institutions, and local
20 government units procuring goods, consulting services, and
21 infrastructure projects.
22

23 CHAPTER II

24 ENERGY VIRTUAL ONE STOP SHOP

25

26 **SECTION 5. Creation and Establishment.** – An Energy Virtual One Stop Shop
27 (EVOSS) is hereby established and shall be under the supervision of the DOE.
28 Towards this end, the DOE shall maintain and update an effective information
29 technology infrastructure system which shall be updated regularly subject to
30 the provisions of this Act.
31

32 **SECTION 6. Characteristics.** – The EVOSS shall have the following
33 characteristics:

- 34 a. Recognize the legal effect, validity, and enforceability of electronic
35 documents submitted for applications of energy generation projects;

- 1 b. Utilize an online payment system for all fees and taxes imposed for
2 applications of energy generation projects;
- 3 c. Provide a secure and accessible paperless processing system for all
4 energy generation developers to:
 - 5 i. Identify all electronic documentary requirements required from all
6 concerned government agencies, LGUs, GOCCs, and other entities,
7 and the corresponding fees and taxes and permitting process for
8 each kind of energy generation project and for each phase of the
9 project,
 - 10 ii. Prepare, submit, process, and receive actions on all submitted
11 electronic documentary requirements,
 - 12 iii. Monitor and inquire of the status of on-going applications for
13 energy generation projects, and in relation to this, ascertain the
14 agency, office, bureau, and individual tasked with acting on a
15 submitted electronic document and the action or inaction on it,
 - 16 iv. Calculate, pay, and settle all appropriate fees and taxes
17 electronically, and
 - 18 v. Submit complaints concerning inaction on submitted electronic
19 documents;
- 20 d. Provides a secure and accessible system for all government agencies
21 involved in the permitting process of energy generation projects to
22 interoperate with respect to:
 - 23 i. A unified permitting process,
 - 24 ii. Uniform templates for electronic documentary requirements,
 - 25 iii. Compliance with mandated processing time as stated in each
26 agency's citizen's charter or as imposed by the Inter-Agency
27 Technical Working Group of the EVOSS,
 - 28 iv. Updating and monitoring of all electronic documentary
29 requirements for approval and clearing,
 - 30 v. Determining which agency, office, and bureau an on-going
31 application is in, and its status there,
 - 32 vi. Other aspects of the processing system;
- 33 e. Operates as a 100% virtual storage and rules driven system built as an
34 integrated shared service of government agencies, LGUs, GOCCs, and
35 other entities involved in the permitting process of energy generation
36 projects; and
- 37 f. Comprises of a technology platform and an operations management
38 software platform for government agencies, LGUs, GOCCs, and other
39 entities involved in the permitting process of energy generation projects

1 to build their defined processes and forms within a strict timeframe
2 using published standards.

3
4 **SECTION 7. Inter-Agency Technical Working Group of the EVOSS.** – There
5 shall be an Inter-Agency Technical Working Group of the EVOSS (EVOSS-
6 IATWG), to be composed of the Office of the President as the Chairperson and
7 the Secretary of the DOE as the Vice-Chairperson, and shall have as members:

- 8 a) Secretary of the Department of Finance (DOF);
- 9 b) Secretary of the Department of Agriculture (DA);
- 10 c) Secretary of the Department of Labor and Employment (DOLE);
- 11 d) Secretary of the Department of Trade and Industry (DTI);
- 12 e) Secretary of the Department of Agrarian Reform (DAR);
- 13 f) Secretary of the Department of Environment and Natural Resource
14 (DENR);
- 15 g) Secretary of the Department of Interior and Local Government
16 (DILG);
- 17 h) Secretary of the Department of Transportation (DOTr);
- 18 i) Secretary of the Department of Information and Communications
19 Technology (DICT);
- 20 j) Secretary of the Department of Public Works and Highway (DPWH);
- 21 k) Secretary of the Department of Science and Technology (DOST);
- 22 l) Chairperson of the Securities and Exchange Commission (SEC);
- 23 m) Chairperson of the Energy Regulatory Commission (ERC);
- 24 n) President of the National Power Corporation (NPC);
- 25 o) President of the National Transmission Corporation (TRANSCO);
- 26 p) Administrator of the National Electrification Administration (NEA);
- 27 q) Chairperson of the National Commission on Indigenous Peoples
28 (NCIP);
- 29 r) Executive Director of the National Water Resources Board;
- 30 s) President of the Union of Local Authorities of the Philippines
31 (ULAP);
- 32 t) Chairperson of the National Renewable Energy Board (NREB);
- 33 u) Chairperson or head of the Market Operator;
- 34 v) Chairperson or head of the System Operator; and
- 35 w) Three (3) representatives of the intended private sector end-users of
36 the EVOSS: *Provided*, That the said representatives shall be

1 nominated by the DOE: *Provided further*, That the said
2 representatives shall be non-voting members.

3 The members of the EVOSS-IATWG may designate their permanent
4 representatives who must be knowledgeable in the represented agency's role,
5 requirements, fees and taxes, and internal processes with respect to energy
6 generation projects: *Provided*, That the involvement of the government agency,
7 LGUs, and other entities in the permitting process of energy generation projects
8 is a prerequisite of its membership in the EVOSS-IATWG.

9
10 **SECTION 8. Secretariat to the EVOSS-IATWG.** – The DOE shall establish the
11 necessary Secretariat for the EVOSS-IATWG.

12
13 **SECTION 9. Functions and Responsibilities of the EVOSS-IATWG**

14 **Chairperson.** – The Chairperson of the EVOSS-IATWG shall, upon consultation
15 with the DOE, convene the EVOSS-IATWG within two (2) months from the
16 effectivity of this Act.

17 The Chairperson of the EVOSS-IATWG shall have the following functions
18 and responsibilities:

- 19 a. Provide leadership direction for the EVOSS-IATWG in order to
20 implement this Act and achieve its policy objectives while ensuring the
21 responsiveness of the EVOSS to changing developments in information
22 technology and the needs of the energy sector;
- 23 b. Promote collaborative relationships and open communication between
24 members of the EVOSS-IATWG;
- 25 c. Encourage consensus building in decision-making by the EVOSS
26 IAWTG: *Provided*, That in cases where a consensus cannot be reached,
27 the Chairperson shall decide on the matter;
- 28 d. Upon consultation with the Vice-Chairperson and the Secretariat, set
29 the EVOSS-IATWG's meeting schedule and agenda;
- 30 e. Preside over all meetings of the EVOSS-IATWG;
- 31 f. Ensure that all key and appropriate issues are discussed, deliberated
32 upon, and resolved by the EVOSS-IATWG in a timely manner;
- 33 g. Review and approve all acts of the EVOSS-IATWG concerning
34 recommendations on removal or inclusion of government agencies,
35 GOCCs, and other entities in the permitting process and in the EVOSS-

1 IATWG: *Provided*, That a government agency, GOCC, or entity may be
2 removed for reasons of redundancy or lack of express legal mandate:
3 *Provided further*, That a government agency, GOCC, or entity may be
4 included if supported by an express legal mandate; *Provided finally*,
5 That the inclusion of a bureau, board, or GOCC in the EVOSS-IATWG
6 shall be limited to its agency or department head;

- 7 h. Initiate disciplinary action against members of the EVOSS-IATWG as
8 provided in Section 16 of this Act.

9
10 **SECTION 10. Functions and Responsibilities of the Vice-Chairperson of**
11 **the EVOSS-IATWG.** – The Vice-Chairperson of the EVOSS-IATWG shall have
12 the following functions and responsibilities:

- 13 a. Identify all government agencies, LGUs, GOCCs, and other entities
14 involved in each phase of the permitting process of each kind of energy
15 generation project and submit it to the Chairperson within one (1) month
16 upon the effectivity of this Act;
- 17 b. Preside over meetings of the EVOSS-IATWG, in the absence of the
18 Chairperson;
- 19 c. Prepare the Bidding Documents for the EVOSS as approved by the
20 EVOSS-IATWG: *Provided*, That the terms of reference shall come from the
21 EVOSS-IATWG as provided under Section 12 (e) of this Act;
- 22 d. Act as the Procuring Entity for the EVOSS;
- 23 e. Upon consultation with the EVOSS-IATWG, invest in the necessary
24 hardware and software to improve and update the maintenance and
25 operation of the EVOSS, such infrastructure to include but is not limited
26 to a virtual storage public data center and Quality of Service of the
27 EVOSS;
- 28 f. Equip DOE personnel to maintain and operate the EVOSS;
- 29 g. Provide the necessary training and capacity building to all government
30 agencies, LGUs, GOCCs, and stakeholders involved in the EVOSS;
- 31 h. Exercise supervision over the EVOSS;
- 32 i. Submit regular reports to the EVOSS IATWG on matters enumerated in
33 Section 10 (c), (d), (e), (f), (g), and (h) of this Act; and
- 34 j. Recommend to the EVOSS-IATWG the possible expansion of the use of
35 the platform to other energy licensing processes, if any.

1 **SECTION 11. Functions and Responsibilities of the EVOSS-IATWG**

2 **Secretariat.** - The Secretariat of the EVOSS-IATWG shall have the following
3 functions and responsibilities:

- 4 a. Assist the Chairperson and Vice-Chairperson in determining the meeting
5 schedule and agenda of the EVOSS-IATWG;
- 6 b. Supply administrative and, if necessary, technical support to the EVOSS-
7 IATWG;
- 8 c. Provide documents and reports which contain relevant, accurate, timely,
9 and clear information necessary for the EVOSS-IATWG to fulfill its
10 duties; and
- 11 d. Perform such other duties as the Chairperson or the EVOSS-IATWG may
12 delegate to the Secretariat.

13
14 **SECTION 12. Duties and Responsibilities of the EVOSS-IATWG.** - The
15 EVOSS-IATWG shall have the following duties and responsibilities:

- 16 a. Within three (3) months upon the effectivity of this Act, create a detailed
17 process flow of each phase of the permitting process for each kind of
18 energy generation project, which should reflect, among others:
 - 19 i. Documentary requirements, and fees and taxes from each
20 government agency, and
 - 21 ii. Internal process flow which includes the offices to which the
22 documents pass through, the individuals who approve them, and
23 the maximum number of days to process these documents as
24 stated in the citizen's charter or as imposed by the EVOSS-IATWG;
- 25 b. Within six (6) months from the effectivity of this Act, streamline the said
26 detailed process flow by:
 - 27 i. Agreeing on and creating unified forms of electronic documents to
28 replace existing documentary requirements,
 - 29 ii. Removing duplications and redundancies in required documents,
30 and
 - 31 iii. Creating a simplified internal process flow within each government
32 agency such that applications with complete electronic documents
33 and settled fees and taxes shall be resolved within fifteen (15)
34 working days: *Provided*, That the timeframe for applications with
35 the NCIP and LGUs shall be governed by Sections 14 and 15 of this
36 Act;

- 1 c. Review the maximum number of days to process documentary
2 requirements as stated in each government agency's citizen's charter,
3 and, should it see fit, impose the maximum allowable number of days for
4 processing in each government agency;
- 5 d. Ensure the linkage of an online payment system to the streamlined
6 process flow;
- 7 e. Develop the terms of reference for the EVOSS developer which will be
8 chosen through a public bidding under DOE's Bids and Awards
9 Committee;
- 10 f. Determine a reasonable processing fee for energy generation developers
11 who use the EVOSS;
- 12 g. Meet regularly, as determined by the Chairperson and upon
13 recommendation of the Vice-Chairperson, until the operationalization of
14 the EVOSS which shall not be later than one (1) year from the effectivity
15 of this Act;
- 16 h. Gather bi-annually upon the operationalization of the EVOSS to, among
17 others:
 - 18 i. Monitor and assess the performance of the EVOSS,
 - 19 ii. Determine congestion points, if any, in the existing system, and
20 mechanisms to address them,
 - 21 iii. Receive and resolve complaints from government personnel and
22 energy generation developers who use the system,
 - 23 iv. Convey information, if any, of the agency's updated requirements
24 and internal processes which make the current system more
25 efficient,
 - 26 v. Identify redundant requirements or those not expressly mandated
27 by law, and recommend to the Chairperson the removal of the
28 requirement from the permitting process and the concerned
29 agency, if applicable, from the EVOSS-IATWG,
 - 30 vi. Identify redundant requirements which are expressly mandated by
31 law and submit a recommendation on the matter to the Joint
32 Congressional Power Commission (JCPC); and
 - 33 vii. Prepare the annual report to the JCPC; and
- 34 i. Perform other acts necessary and incidental to accomplish the policy
35 objectives of this Act.

36
37 **SECTION 13. Duties and Responsibilities of Government Agencies, LGUs,**
38 **GOCCs, Other Entities, and Stakeholders.** –All government agencies, GOCCs,

1 other entities, and stakeholders involved in the permitting process of energy
2 generation projects shall:

- 3 a. Actively participate in the EVOSS-IATWG;
- 4 b. Cooperate and co-labor with the DOE and other government agencies
5 towards the immediate operationalization of the EVOSS;
- 6 c. Continually review internal process flows to increase efficiency and
7 reduce processing time; and
- 8 d. Assign a person in charge of managing the EVOSS account to ensure
9 proper monitoring and updating of electronic documents before the said
10 agency.

11
12 **SECTION 14. Local Government Units.** - All applications with complete
13 supporting documents filed with the LGU shall be resolved within fifteen (15)
14 calendar days for barangays, fifteen (15) calendar days for cities or
15 municipalities, and fifteen (15) calendar days for provinces: *Provided*, That this
16 shall not preclude the EVOSS-IATWG from imposing a shorter timeframe for
17 resolution of applications should it see the expediency and feasibility of doing
18 so.

19 Failure of an LGU to act on applications duly filed with complete
20 supporting documents within the given period of time shall be deemed approval
21 of such application by the LGU.

22 The denial of applications shall only be on valid grounds and fully
23 explained in writing. The said denial may be appealed to the LGU having
24 supervision over the disapproving LGU or, in the case of highly urbanized and
25 independent cities, to the DILG. In all cases, any conflict between and among
26 LGUs shall be resolved in accordance with the remedies provided for under the
27 Local Government Code of 1991.

28
29 **SECTION 15. Indigenous Cultural Communities/Indigenous Peoples.** -
30 Applications with NCIP shall be resolved within a maximum period of thirty
31 (30) calendar days: *Provided*, That this shall not preclude the EVOSS-IATWG
32 from imposing a shorter timeframe for resolution of applications should it see
33 the expediency and feasibility of doing so: *Provided further*, That denial of
34 applications shall only be on valid grounds and fully explained in writing.

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4 **CHAPTER II**
5 **PROHIBITED ACTS AND PENALTIES**

6 **SECTION 16. Administrative Offenses.** – The following acts, when committed
7 by a government official and/or employee, shall be considered administrative
8 offenses:

- 9 a. Willful refusal to participate in the EVOSS;
10 b. Willful acts which delay the operationalization of the EVOSS;
11 c. Failure to comply with the mandated processing time of applications for
12 energy generation projects as provided in an agency's citizen's charter or
13 as imposed by the EVOSS-IATWG; and
14 d. Tampering with the EVOSS or any part or component thereof.

15 **SECTION 17. Confidentiality.** – No information or any aspect of a document
16 submitted by any energy generation developer shall be divulged or released to
17 anyone other than an authorized person or agency.

18 **SECTION 18. Penalties.** – Any person found guilty of committing the act
19 stated in Section 16 (a) and (b) shall be penalized as follows:

- 20 a.) First offense - Thirty (30) days suspension without pay;
21 b.) Second offense – Three (3) months suspension without pay; and
22 c.) Third Offense – Dismissal and perpetual disqualification from public
23 service.

24 Any person found guilty of committing the act stated in Section 16 (c)
25 shall be penalized as follows:

- 26 a) First offense – Reprimand;
27 b) Second offense – Thirty (30) days suspension without pay; and
28 c) Third and succeeding offenses – Three (3) months suspension without
29 pay.

30 Any person found guilty of committing the act stated in Section 16 (d) shall
31 suffer the penalty of dismissal and perpetual disqualification from public
32 service.

33 Any person found guilty of violating Section 17 shall suffer the penalty of
34 dismissal and perpetual disqualification from public service.

1 **SECTION 19. Administrative Jurisdiction.** – The administrative jurisdiction
2 on any violation of the provision of this Act shall be vested in the Civil Service
3 Commission or the DILG, in accordance with appropriate laws and issuances.

4
5 **SECTION 20. Civil and Criminal Liability.** – The finding of administrative
6 liability under this Act shall not be a bar to the filing of criminal, civil, or other
7 related charges under existing laws arising from the same act or omission as
8 herein enumerated.

9
10 **CHAPTER III**
11 **GENERAL PROVISIONS**
12

13 **SECTION 21. Appropriations.** – The sum Fifty Million Pesos (Php
14 50,000,000.00) for the initial implementation of this Act shall be taken from
15 the current appropriations of the DOE. Thereafter, the funds necessary to
16 carry out the provisions of this Act shall be included in the annual General
17 Appropriations Act.

18
19 **SECTION 22. Oversight Committee.** – Upon the effectivity of this Act, the
20 JCPC established under Republic Act No. 9136 or the Electric Power Industry
21 Reform Act of 2001 shall exercise oversight powers over the implementation of
22 this Act.

23
24 **SECTION 23. Reportorial Requirements.** – The EVOSS-IATWG shall take the
25 necessary measures to ensure that the provisions of this Act are properly
26 implemented and should submit annual reports on the program
27 implementation and fund utilization to the JCPC.

28
29 **SECTION 24. Evaluation.** – Upon recommendation of the EVOSS-IATWG, or
30 within five (5) years after the effectivity of this Act, the JCPC shall conduct a
31 systematic evaluation of the accomplishments and impact of this Act for
32 purposes of determining remedial legislation.

1 **SECTION 25. Separability Clause.** – If for any reason, any provision of this
2 Act is declared unconstitutional or invalid, the other parts or provisions hereof
3 which are not affected thereby shall continue to be in full force and in effect.

4
5 **SECTION 26. Repealing Clause.** – All laws, decrees, orders, rules and
6 regulations or parts thereof which are inconsistent with or contrary to the
7 provisions of this Act are hereby repealed, amended or modified accordingly.

8
9 **SECTION 27. Effectivity.** – This Act shall take effect fifteen (15) days after its
10 publication in at least two (2) national newspapers of general circulation.

Approved.